AMENDMENTS TO THE SPECIFICATION
Pursuant to CFR §1.121

Please substitute the new paragraph [0014], below, for the original paragraph [0014]:

[0014] [Currently Amended] Typical of many stripper rubbers, stripper rubber 100 has a generally cylindrical or ring-shaped upper moiety 101 for connecting stripper rubber 100 to substantially tubular drilling head equipment mounted above the stripper rubber, and generally frusto-conical lower moiety 102, which sealingly engages around pipe or other drilling equipment 107 passing or extended through the stripper rubber bore 103.

Please substitute the new paragraph [0024], below, for the original paragraph [0024]:

[0024] [Currently Amended] Fig. 4 is a cross-sectional view of the stripper rubber insert assembly of Fig. 1. ~~along line B-B~~. Resilient substrate sealing element 160 conforms around well head equipment 107 disposed through bore 103. Inserts 104 and 132 of the assembly are at least partially disposed within resilient substrate sealing element 160. Cantilever rods 128 and cam pins 106 extend at least partially out of resilient substrate 160, whereas hinge 122 and retention insert connector portion 136 are at least partially embedded in resilient substrate 160.

Please substitute the new paragraph, below, for the original paragraph under the section Brief Description of the Drawings at page 4 of the applicant's specification.

[Currently Amended] Fig. 4 is a cross-sectional schematic view of the stripper rubber insert assembly of Fig. 1. ~~along line B-B~~, including the resilient substrate in which the assembly is inserted.